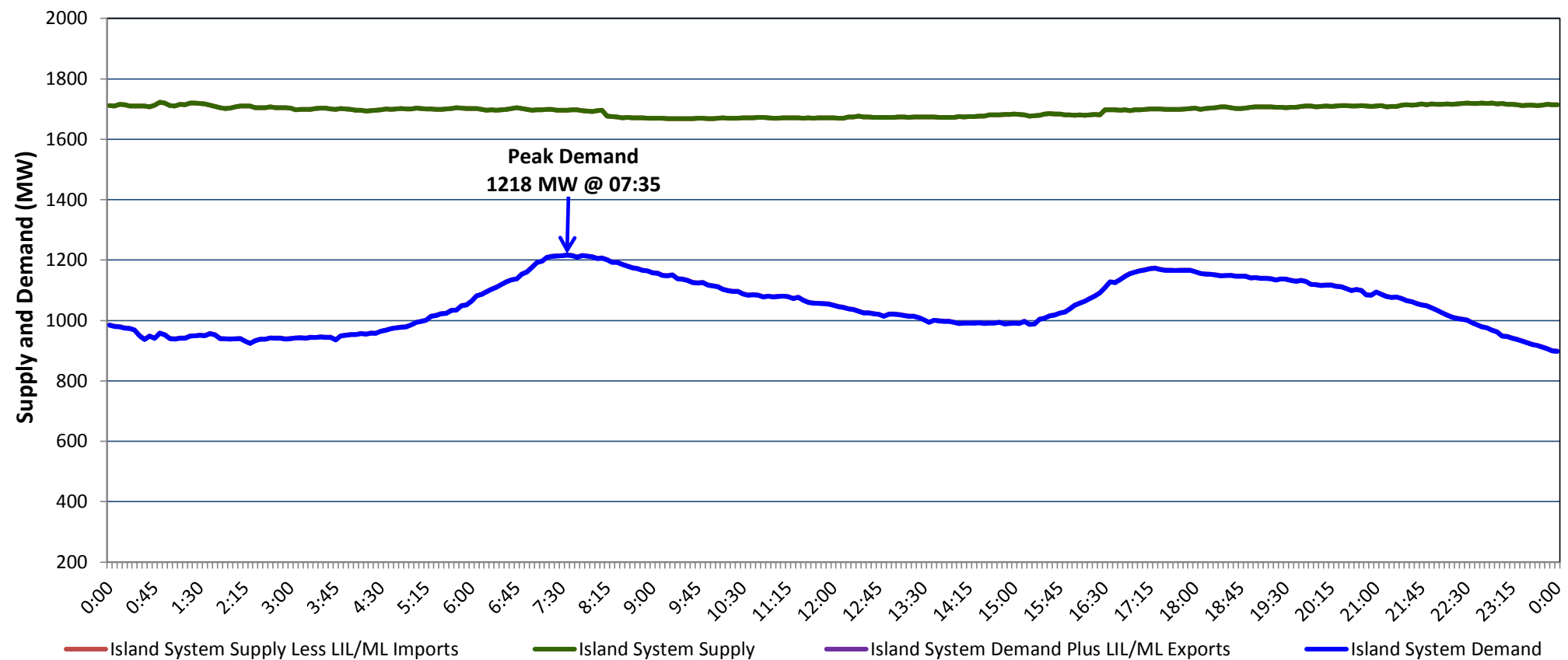


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, November 06, 2020**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Thursday, November 05, 2020**



Supply Notes For November 05, 2020

- 1,2
- A** As of 0853 hours, June 21, 2020, Holyrood Unit 3 available but not operating (150 MW).
B As of 1510 hours, October 27, 2020, Holyrood Unit 1 unavailable 70 MW (170 MW).
C As of 1134 hours, October 29, 2020, Hinds Lake Unit available at 65 MW (75 MW).

**Section 2
Island Interconnected Supply and Demand**

Fri, Nov 06, 2020	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,726 MW	Friday, November 06, 2020	7	10	1,075	983
NLH Island Generation: ⁴	1,340 MW	Saturday, November 07, 2020	11	4	1,035	943
NLH Island Power Purchases: ⁶	140 MW	Sunday, November 08, 2020	2	0	1,130	1,037
Other Island Generation:	225 MW	Monday, November 09, 2020	2	4	1,135	1,042
ML/LIL Imports:	21 MW	Tuesday, November 10, 2020	8	10	1,070	978
Current St. John's Temperature & Windchill: 8 °C	N/A °C	Wednesday, November 11, 2020	1	0	1,140	1,047
7-Day Island Peak Demand Forecast:	1,140 MW	Thursday, November 12, 2020	8	10	985	894

Supply Notes For November 06, 2020

- 3
- D** At 0018 hours, November 06, 2020, Stephenville Gas Turbine available at 25 MW (50 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Thu, Nov 05, 2020	Actual Island Peak Demand ⁸	07:35	1,218 MW
Fri, Nov 06, 2020	Forecast Island Peak Demand		1,075 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).